LEAPS Project

General Assumptions \$ in '000s unless noted

oject Cost	
EPC Costs	
LEAPS EPC Cost	850,00
Gen-Tie EPC Cost	417,00
Additional Contingency	
Total EPC Costs	1,267,00
Other Project Costs	
Site Acquisition	17,50
Title Insurance	2,00
Insurance During Construction	3,00
Mitigation Costs	16,42
Property Taxes During Construction	3,00
Costs During Construction	9,35
Initial Spare Parts Inventory Budget	6,00
Other Project Costs	57,27
Development Costs	
Dev't Costs to date	34,83
Expenses to Complete Dev't	7,19
Development Fees	50,68
Other	-
Return on New Dev Capital	1,63
Other	-
Dev't Cap Advisory Fee & Retainer	1,41
Total Development Costs	95,76
Financing Costs	
Interest During Construction	142,71
Commitment Fees	19,08
Fin Advisor Long Term Financing Fee	8,47
Bank Upfront Fees	18,42
Lender's Engineer	-
Owner's Engineer	-
Initial Working Capital (for operation)	11,05
Total Financing Costs	199,74
Project Cost	1,619,78
Debt Service Reserve ("DSR")	
Total Project Cost	1,619,78

LAKE ELSINORE ADVANCED PUMPED STORAGE PROJECT HIGH LEVEL COST ESTIMATE 2/14/2008

DESCRIPTION QUANTITY UNIT TOTAL SITE PREPERATION 1 LS \$ 6,400,000 TRAFFIC MAINENTANCE 1 LS LOWER INTAKE SITE STORAGE 1 LS **ACCESS ROADS** 1 LS **LOWER RESERVOIR** \$ 24,460,400 **INSTALL & REMOVE COFFERDAM** 1 LS DREDGING 84,000 CY **DEWATERING** 1 LS INTAKE EXCAVATION 49,500 CY LOWER INTAKE STRUCTURE GROUND SUPPORT 1 LS INTAKE CONCRETE/INCL REBAR 4,778 CY TRANSITION FROM TUNNEL TO STRUCTURE 500 CY INTAKE BACKFILL 36,750 CY **INTAKE GATES** 3 EA MISC MECH/ELECT/HOIST/RAKES 1 |LS TRASH RACKS 110,000 LBS **POWERHOUSE CAVERN** \$ 1 LS 76,070,500 CAVERN EXCAVATION 141,000 CY TRANSFORMER GALLERY EXCAVATION & SUPPORT 55,700 CY TRANSFORMER GALLERY/ GATE SHAFTS CONCRETE 3,600 CY SHOTCRETE 1,335 CY **POWERHOUSE ROOF** 40,000 SF POWERHOUSE CONCRETE 20,000 CY MISC EMBEDS 275,000 LBS P.H. STRUCTURAL STEEL 3,180,000 LBS P.H. ARCHITECTURAL 1 LS MAINTENANCE FACILITY 3,200 SF ADMIN BUILDING 9,600 SF **TUNNEL/SHAFTS** \$ 1 LS 219,362,100 **ACCESS SHAFTS & CONSTRUCTION ADITS** 114,520 CY POWER SHAFT INTAKE 1 LS POWER SHAFT INTAKE EXC. & LINING 1.275 LF CONSOLIDATED GROUTING 30 DAY PRESSURE TUNNEL EXCAVATION (4203 LF) 96,000 CY PRESSURE TUNNEL SHOTCRETE 2,000 CY CONSOLIDATED GROUTING 30 DAY PENSTOCK EXCAVATION 2.400 CY PENSTOCK ROCKBOLTS 3,000 LF PENSTOCK SHOTCRETE 75 CY PENSTOCK LINER 1,150,000 LBS CONSOLIDATED GROUTING 10 DAY PENSTOCK CONCRETE 4,050 CY TAILRACE TUNNEL EXCAV (4600 LF) 83,630 CY DRAFT TUBE TUNNEL EXCAV 4,465 CY DRAFT TUBE TUNNEL ROCKBOLTS 4,830 LF DRAFT TUBE TUNNEL SHOTCRETE 100 CY DRAFT TUBE TUNNEL LINER 660,000 LBS DRAFT TUBE TUNNEL CONCRETE 2,600 CY PRESSURE SHAFT & TAILRACE SHAFT FAULT CROSSINGS 115 DAY

DESCRIPTION	QUANTITY	UNIT		TOTAL
PPER RESERVOIR CLEARING			\$	223,484,80
		ACRE	_	
DAM #1 ROCKFILL W/ CONCRETE FACE	5,320,000		_	
DAM #1 SPILLWAY	468,121	CY		
OWERHOUSE AUXILARY: MECH			\$	28,357,50
DEWATERING SYSTEM/EQUIPMENT	1	LS	T	20,007,00
HVAC		LS	1	
VENTILATION		LS	┪	
FIRE PROTECTION		LS	-	
STATION DRAINAGE/SUMPS/PUMPS		LS	-	
WATER SUPPLY		LS	-	
ISO PHASE BUS DUCTS		LS	-	
ELECTRICAL CABINETS/MISC	1			
LIGHTING	1		-	
GROUNDING	1			
COMMUNICATIONS/FIBER OPTICS/MICRO		LS LS	-	
INSTRUMENTATION		LS	4	
STATION BATTERY SYSTEM			4	
DIESEL POWER SYSTEM		LS	4	
POWERHOUSE BRIDGE CRANE		LS LS	4	
		LS	_	
WATER TO MIRE PAGE A CE			\$	180,000,00
WATER TO WIRE PACKAGE	1	LS	_	
BSITE INDIRECT & ENGINEERING DESIGN			\$	100,000,00
JOBSITE INDIRECT	1	_S	1	,,
ENGINEERING & DESIGN	1			
EMENS AG TUNNEL WORK			\$	27 020 00
GIL SHAFT 12' DIAMETER	1,500	/ C	T T	37,830,00
GIL POWER TUNNEL	3,500		1	
GIS SHAFT FOR INTERCONNECT GIL TUNNEL	3,500		-	
OF ON THE PROPERTY OF THE PROP	300		1	
GIS SHAFT FOR AIR VENTS	1 300 IV	/ ୮]	
GIS SHAFT FOR AIR VENTS		_	1	
GIS SHAFT FOR AIR VENTS GIL INTERCONNECT TUNNEL	8,800	.F		

		Primary Line Configuration Alternatives				
			Gen-Tie to	Gen-Tie to	Gen-Tie	
	(\$mm)	Total Gen-tie	SCE (North)	SDG&E (South)	(North and South)	
	Substations:					
	Lake Switchyard	٧	٧		٧	
	Santa Rosa	٧	٧	٧	٧	
	Case Springs	٧		V	٧	
	Overhead Line (miles)	32	13	19	32	
	Underground Component	٧	٧	٧	V	
	Approximate EPC Hard Costs (\$mm)	\$438	\$254	\$351	\$438	
	Substations	\$189	\$82	\$166	\$189	
	Overhead Lines	\$89	\$37	\$52	\$89	
	Gas Insulated Line (GIL)	\$53	\$52	\$52	\$53	
	Underground Component	\$58	\$49	\$40	\$58	
	Engineering Design	\$29	\$21	\$40 \$24	\$29	
	Contingency and Other	\$29 \$21	\$21 \$12	\$24 \$17	\$29 \$21	
					A	
	Cost Recovery	Rate-Base	incorpor	ated in rates charged I	Uy LEAPS	
	EPC Hard Cost	\$438				
	Other Project Costs	\$79				
	Total Financing Costs	\$56				
	Regulatory Asset Adj.	\$45			<u> </u>	
	Estimated Rate Base	\$618	na	na	na	
	Substations	Cost (\$mm)				
	Lake Switchyard	\$23	\$23	\$0	\$23	
	Santa Rosa	\$59 \$106	\$59 \$0	\$59	\$59 \$106	
	Case Springs Total Substations	\$189	\$82	\$106 \$166	\$189	
	=					
Overhead Line (OHL)						
Jorthward (to SCE)	Miles					
OHL Valley Serrano - Lee Lake	4	\$11	\$11	\$0	\$11	
DHL Lake Switchyard to GIL North Transition Total to SCE	9.4	26 \$37	26 \$37	- \$0	26 \$37	
Southward (To SDG&E)	13.4	737	737	30	737	
OHL GIL South Transition to Case Springs Su		\$52	\$0	\$52	\$52	
Total Overhead Lines	32.2	\$89	\$37	\$52	\$89	
Gas Insulated Line		52.6	52.5	52.5	52.0	
unnels		58	49	40		
anta Pasa 115 kV Evnansian Project						
anta Rosa 115 kV Expansion Project ase Springs substation		-	\$0	\$0	-	
eotech		2	2	2	2	
ngineering Design		27	19	22	27	
CCESS ROADS		2	2	2	2	
				1		
Invironmental		1	1	1		
Environmental Contingency		-	0	0		
		\$420				